

Call it a gas  
well. Plz.  
make sure card  
gets changed.

Thanks

- JRB



UTAH  
NATURAL RESOURCES

To:

*John*

From:

*Claudia*

Date:

*6/10*

- ☐ For your information and file.
- ☐ For necessary action.
- ☐ Reply directly to origin with a copy to this office.
- ☐ Please draft a reply for signature of \_\_\_\_\_

\_\_\_\_\_ and  
return by the following date \_\_\_\_\_.

- ☐ Other *Is this well to be*  
*considered an ow or BW?*

*Thanks,*  
*Claudia*

Requested bond  
as per telecom with  
Kent Swanson

Moore  
12-31

update with Larry  
1-14-82

Moore

Bond Rec'd 1-18-83

Moore

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN THE **STATE**  
 (Other instructions on  
 reverse side)

Bond #  
**2SE593633**

**UT 734**

5. Lease Designation and Serial No.

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Oil Well ☒

Gas Well ☒

Other

Single Zone ☐

Multiple Zone ☒

2. Name of Operator

Del - Rio Drilling Programs, Inc.

3. Address of Operator

448 East 400 South Suite 203 Salt Lake City, UT 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
 At surface

1904' FWL 693' FSL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

41 miles Southeast of Ouray, Utah

15. Distance from proposed\*  
 location to nearest  
 property or lease line, ft.  
 (Also to nearest drlg. line, if any)

693'

16. No. of acres in lease

3,040

17. No. of acres assigned  
 to this well

40

18. Distance from proposed location\*  
 to nearest well, drilling, completed,  
 or applied for, on this lease, ft.

19. Proposed depth

6,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,681' GR.

22. Approx. date work will start\*

January 2, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	40# N	300	Circ to Surface
7 7/8"	5 1/2"	15.5# N	6,000	460 Bags

Drill 12 1/4" hole to depth of 300' and set 8 5/8" casing.  
 Drill 7 7/8" hole to depth of 6,000' and set up B.O.P. and pressure  
 test if production is found to be feasible set 5 1/2" production  
 casing.

**RECEIVED**

DEC 30 1982

**DIVISION OF  
 OIL, GAS & MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*James C. Caldwell*

Title

*President*

Date

12/28/82

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

**APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING**

DATE:

BY:

1-18-83

*James C. Caldwell*

\*See Instructions On Reverse Side

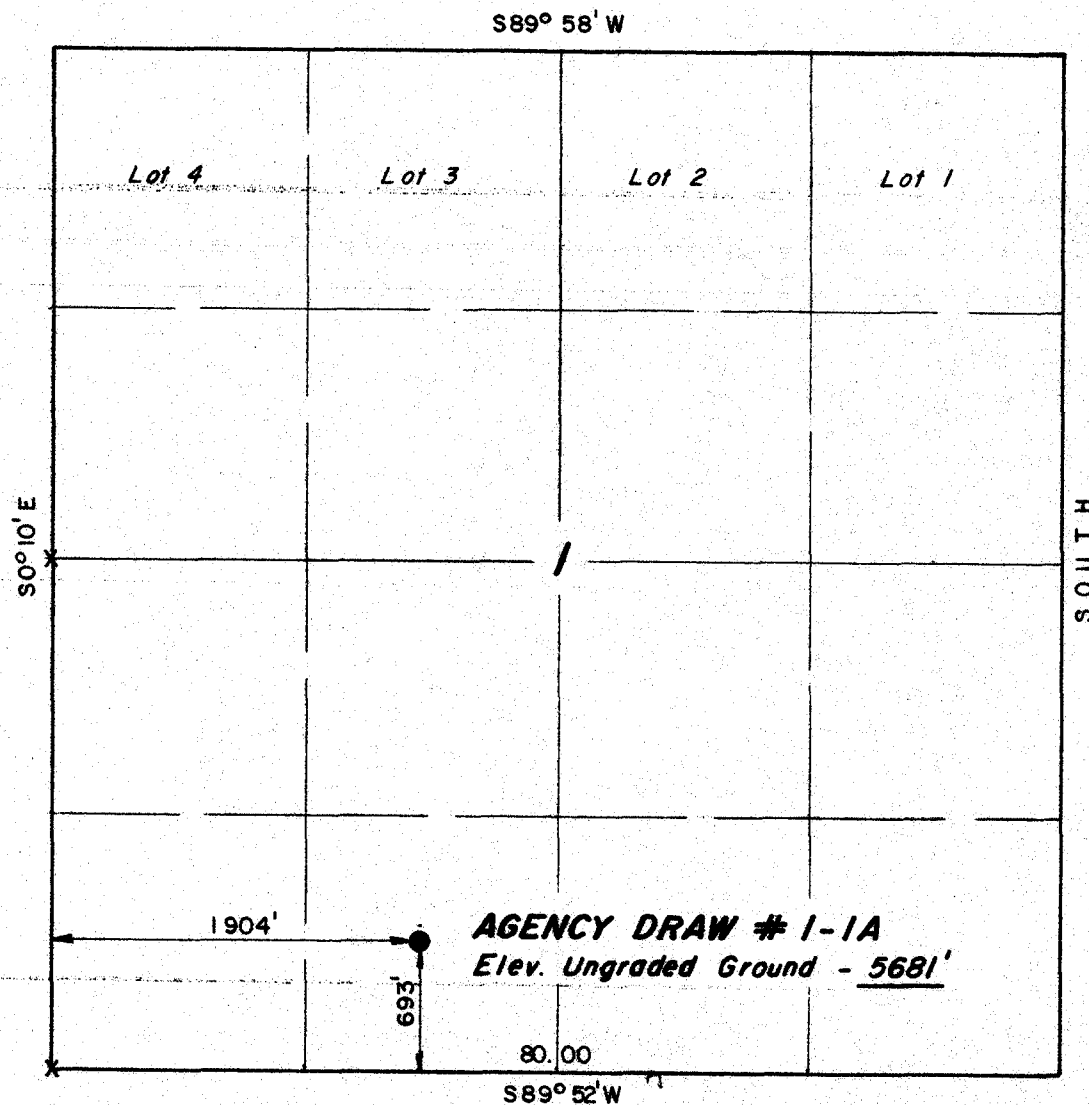
BEST COPY  
AVAILABLE

*T13S , R20E , S.L.B. & M.*

PROJECT

**DEL - RIO DRILLING PROGRAMS INC.**

Well location, *AGENCY DRAW #1-1A*,  
located as shown in the SE 1/4 SW 1/4  
Section 1, T13S, R20E, S.L.B. & M.  
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Laurence E. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/27/82
PARTY	RK DB RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	DEL - RIO

X = Section Corners Located

DEL-RIO RESOURCES, INC.

AGENCY DRAW 1-1A

SE  $\frac{1}{4}$  SW  $\frac{1}{4}$  Section 1

T 13S, R20E, SLM

Uintah County, Utah

Drilling Plan

1. The geologic name of the surface formation is the Tertiary Green River Formation.

2. Estimated tops of important geologic markers are as follows:

Green River Formation:	Surface
Wasatch Formation:	2130'
Mesaverde Formation:	4460'
Total Depth:	6000'

3. Oil or gas may be encountered in the Wasatch and Mesaverde Formations. No other formations are expected to produce water, oil, gas or other minerals in measurable quantities.

4. Size of Hole	Size of Casing & Wt./ft.	Setting Depth	Quantity of Cement
12 $\frac{1}{4}$ "	8 5/8", 40.0#, new	300'	Circ to surface
7 7/8"	5 $\frac{1}{2}$ ", 15.50#, new	6000'	460

5. Operator's minimum specifications for pressure control equipment is a 10", 3000 psi hydraulic blowout preventor. Blowout preventor will be tested daily. Refer to Diagram "C".

6. Fresh water base drilling mud will be used for the entire drilling operations, utilizing a dispersed mud system to a total depth. Mud weight will be controlled by controlling drilling solids. Barite will be used for weighting material in the event that abnormal pressures are encountered. Total system volume will be 350 barrels, not including potential reserve pit volume.

7. Auxiliary equipment is as follows:

(1) Kelly Cocks

(2) Bit Floats

(3) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.

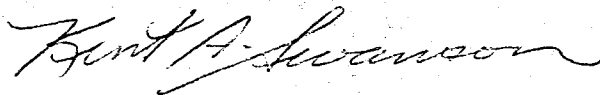
DRILLING PLAN, CONT.  
Del-Rio Resources, Inc.  
SE $\frac{1}{4}$ SW $\frac{1}{4}$  Section 1 T13S-R20E  
Uintah Co., Utah

Page Two

8. Commercial shows of oil and gas will be tested. We are anticipation drill stem tests in the Wasatch and Mesaverde Formations. No coring is anticipated.

The logging program is as follows:

- (1) Mud logging unit: from 300' to T.D.
  - (2) Dual Induction Laterlog-T.D. to base of surface casing.
  - (3) BHC-Gamma Ray Sonic w/Caliper, Integrated T.D. to base of surface casing.
  - (4) Formation Density/Compensated Neutron: Zones of interest.
9. No abnormal pressures or temperatures are anticipated. No potential hazards such as hydrogen sulfide are expected, based upon will experience in area.
10. The anticipated starting date: January 2, 1983



Kent A. Swanson  
Exploration Manager

Salt Lake City, Utah  
December 22, 1982

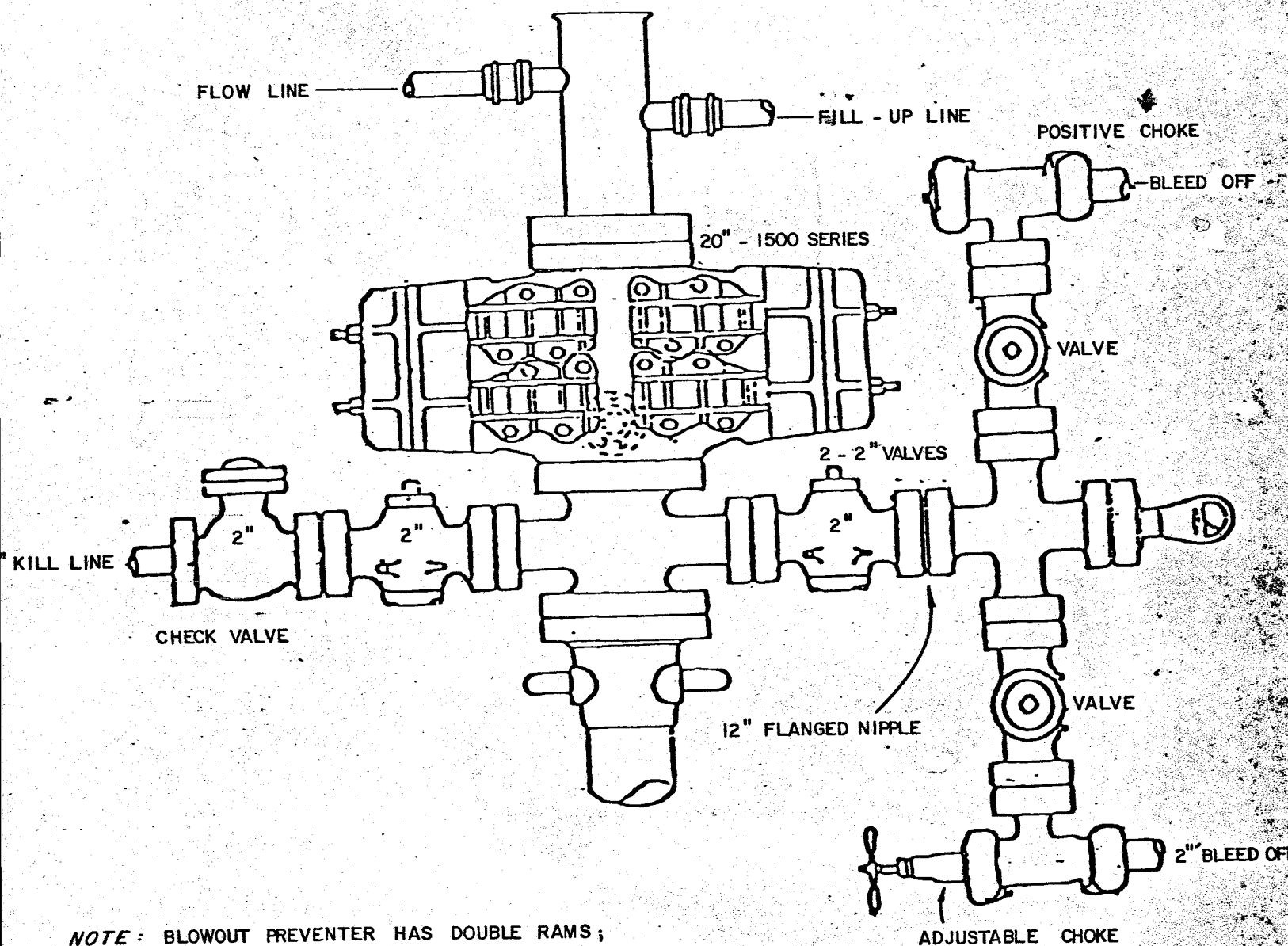


DIAGRAM "C" - B.O.P.



OPERATOR DEL-RID DRILLING PROGRAMS INC

DATE 12-31-82

WELL NAME AGENCY DRILL #1-1A

SEC SE SW 1 T 13 S R 20 E COUNTY UINTAH

43-647-31306

API NUMBER

FEE

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☒☐

NID

☒

PI

☐☒

MAP

☒☐

PROCESSING COMMENTS:

no wells within 4960'

PJF.✓

APPROVAL LETTER:

SPACING: ☐ A-3 \_\_\_\_\_ UNIT

☐ c-3-a \_\_\_\_\_ CAUSE NO. & DATE

☒ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☐ VERIFY ADEQUATE AND PROPER BONDING *NEEDS 130KID*  
*Bond shown on APA is not for fee levels*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER NO

☐ UNIT NO

☒ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

January 18, 1983

Del-Rio Drilling Programs, Inc.  
448 East 400 South, Suite 203  
Salt Lake City, Utah 84111

RE: Well No. Agency Draw #1-1A  
SESW Sec. 1, T.13S, R.20E  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31306.

Sincerely,

Norman C. Stout  
Administrative Assistant

NCS/as  
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: DEL-RIO DRILLING INC.

WELL NAME: AGENCY DRAW 1-1A

SECTION SESW 1 TOWNSHIP 13S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR TWT

RIG # 56

SPUDDED: DATE 3-25-83

TIME 2:00 AM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Kent Swanson

TELEPHONE # 789-4200 (Mobil #124)  
789-5616 (Rig)

DATE 3-28-83 SIGNED Norm



May 3, 1983

State of Utah  
Natural Resources and Energy  
Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114  
ATTN: Sandy Bates

RE: Agency Draw 1-1A  
Sec. 1 T13S, R20E  
Uintah County, Utah

Dear Sandy:

Please place the following well on your confidential list  
for the maximum period:

Agency Draw 1-1A  
Section 1 T13S, R20E SLM  
Uintah County, Utah

Sincerely,

Kent A. Swanson  
Del Rio Resources, Inc.

KAS:lj

DEL-RIO RESOURCES, INC.

448 EAST 400 SOUTH SUITE 203 SALT LAKE CITY, UTAH 84111 (801) 355-8028



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 21, 1983

Del-Rio Resources, Inc.  
448 East 400 South, Suite # 203  
Salt Lake City, Utah 84111

Re: Well No. Flat Rock Federal # 30-3A  
2001' FNL, 1779' FWL  
SE NW, Sec. 30, T. 14S, R. 20E.  
Uintah County, Utah  
(July 1983 - August 1983)

Well No. Agency Draw# 1-1A  
693' FSL, 1904' FWL  
SE SW, Sec. 1, T. 13S, R. 20E.  
Uintah County, Utah  
(April 1983 - August 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> UT-734
<b>2. NAME OF OPERATOR</b> DEL-RIO RESOURCES, INC.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> N/A
<b>3. ADDRESS OF OPERATOR</b> 448 E. 400 S. SUITE 203 SLC, UTAH 84111		<b>7. UNIT AGREEMENT NAME</b> N/A
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  693 FSL 1904 FWL SE SW SEC. 1-13S-20E		<b>8. FARM OR LEASE NAME</b>  
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> Agency Draw 1-1A
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 5681' G.R.		<b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> 1-13S-20E
		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Uintah                      Utah

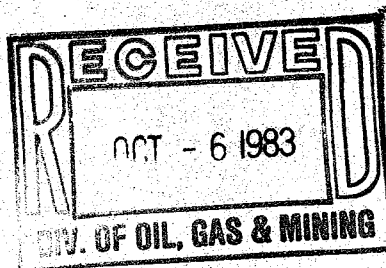
**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

This well is presently being completed.

Form OGC-3 will be filed upon completion.



**18. I hereby certify that the foregoing is true and correct**

SIGNED

*Bert A. Stevenson*

TITLE

Geologist

DATE

10/3/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 23, 1984

Del-Rio Resources, Incorporated  
448 East 400 South, Suite 203  
Salt Lake City, Utah 84111

Gentlemen:

SUBJECT: Well No. Agency Draw #1-1A, Sec. 1, T. 13S., R. 20E., Uintah  
County, Utah, API #43-047-31306.

This letter is to advise you that the "Well Completion or  
Recompletion Report and Log" for the subject well is due and has not  
been filed with this office as required by our rules and regulations.

Our records also indicate that you have not filed the monthly  
drilling reports for the months of March 1983 to completion.

Rule C-22, General Rules and Regulations and Rules of Practice  
and Procedure, requires that said report must be made for each calendar  
month, beginning with the month in which drilling operations were initiated  
and must be filed on or before the sixteenth (16) day of the succeeding  
month.

We will be happy to acknowledge receipt of response to this notice  
if you will include an extra copy of the transmittal letter with a  
place for our signature, and a self addressed envelope for the return.  
Such acknowledgement should avoid unnecessary mailing of a second  
notice from our agency.

Your prompt attention to the above will be appreciated.

Sincerely,

Claudia L. Jones  
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
✓File



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R3555.

8

14

5. LEASE DESIGNATION AND SERIAL NO.

UT-734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEE

9. WELL NO.

1-1A

10. FIELD AND POOL, OR WILDCAT

wildcat Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

1-13S-20E

12. COUNTY OR  
PARISH

Utah

13. STATE

Utah

1a. TYPE OF WELL:

OIL  
WELL ☒GAS  
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

Other

DIVISION OF OIL  
GAS & MINING

2. NAME OF OPERATOR

DEL RIO RESOURCES, INC.

3. ADDRESS OF OPERATOR

448 E. 400 S. Suite 203, Salt Lake City, Ut 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1904' FWL 693' FSL Section 1 T-13S-R20E

At top prod. interval reported below

Same

SESW

At total depth

Same

14. PERMIT NO.

43-047-31306

DATE ISSUED

1-18-83

15. DATE SPUDDED

3-25-83

16. DATE T.D. REACHED

4-12-83

17. DATE COMPL. (Ready to prod.)

11-14-83

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

5681' G.R.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

6100

21. PLUG, BACK T.D., MD &amp; TVD

5515'

22. IF MULTIPLE COMPL.,  
HOW MANY\* No23. INTERVALS  
DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Mesaverde

5531-5054

25. WAS DIRECTIONAL  
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction MFSL, Compensated Neutron Formation Density,

Borehole Sonic

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	315'	12 1/4"	Circ. To Surface	0
5 1/2"	17,20,23#	6098'	7 7/8"	700 sx class "H"	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5370	

31. PERFORATION RECORD (Interval, size and number)

5531-5527 = 4 shots/ft.

5354-5366 = 2 shots/ft.

5193-5201 = 2 shots/ft.

5162-5171 = 2 shots/ft.

5044-5054 = 2 shots/ft.

17 gm.

.38 dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5524-5532	31,000# 20/40 1.4 MMCF Co2
5044-5366	93,000# 20/40 1.5 MMCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-1-83		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-18-83	24	3/8"	→	20	1200	20	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
350	500	→	20	1200	20	73(est)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Kerry Caldwell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kerry Caldwell

TITLE

Geologist

DATE 11/22/83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.). formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERING				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Greenriver	Surface	
				Wasatch	2315'	
				Mesaverde	4610'	



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 7, 1984

Del Rio Resources, Incorporated  
448 East 400 South Suite 203  
Salt Lake City, Utah 84111

*Mr. Caldwell of  
Del Rio called  
9-20-84 10:53  
will try to locate  
survey. If not done  
will notify*

Gentlemen:

Re: Well No. Agency Draw 1-1A - Sec. 1, T. 13S., R. 20E.  
Uintah County, Utah - API #43-047-31306

This letter is to advise you that the directional survey has not been received by this office on the above referred to well.

Rule C-8 - Drilling Procedure of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Upon completion, a complete angular deviation and directional survey of the well obtained by an approved well surveying company shall be filed with the Division together with other regularly required reports.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely,

Claudia L. Jones  
Well Records Specialist

clj  
cc: D. R. Nielson  
R. J. Firth  
J. R. Baza



September 21, 1984

RECEIVED

SEP 24 1984

DIVISION OF OIL  
GAS & MINING

State of Utah  
Natural Resources,  
Oil, Gas & Mining'  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Attention: Claudia L. Jones

RE: Well No. Agency Draw 1-1A  
Section 1, T13S, R20E  
Uintah County, Utah

API#43-047-31306

Dear Claudia,

The above named well is not a directional hole. SS. surveys were ran at 500' + or - intervals to insure a straight hole. I am attaching a sheet containing depths and deviations for your information.

Please accept my apology for any inconvenience you have had due to this error.

Sincerely,



Kerry D. Caldwell

Production Supervisor  
Del-Rio Resources, Inc.

KDC:cm  
Encl: 1

DEL-RIO RESOURCES, INC.

448 EAST 400 SOUTH SUITE 203 SALT LAKE CITY, UTAH 84111 (801) 355-8028

Depths and Deviation: Agency Draw 1-1A

<u>DEPTH</u>	<u>DEVIATION</u>
191'	3/4°
315'	1°
404'	1°
809'	1 3/4°
1384'	1 3/4°
1918'	1°
2409'	1°
4135'	1°
4664'	1°
5374'	1°
6000'	1 1/4°
6100'	1 1/4°

Drilled: *Tape* Tube Key by TWT Rig 56

SPUD: MARCH 28, 1983

TD: APRIL 11, 1983



Union Pacific  
Resources

A Subsidiary of Union Pacific Corporation

November 4, 1987

111827

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Ms. Nielson:

Union Pacific Resources (formerly Champlin Petroleum Company) proposes the plugging and abandonment of the following wells located in the Agency Draw Area, Uintah County, Utah:

<u>Well No.</u>	<u>Legal Location</u>
1-1A	PCW SESW Section 1-T13S-R20E 43-047-31306
23-1A	PCW NENW Section 23-T13S-R20E 43-047-31273
23-2A	PCW SENWSW Section 23-T13S-R20E 43-047-15103
35-1A	SCW NWSE Section 35-T12S-R20E 43-047-31379

The Sundry Notices for the above mentioned wells are enclosed for your review.

Union Pacific Resources has recently acquired 100% working interest in these wells through the bankruptcy of our former Farmee, Del Rio Resources, Inc. It is our intention to proceed with the plugging, abandonment and restoration of these wells at the earliest possible date so your prompt attention to this matter would be greatly appreciated.

If you concur with the enclosed Sundries or have any questions, please contact me at the following address:

Union Pacific Resources Company  
5800 So. Quebec  
Englewood, CO 80111  
Attn: Troy L. Schindler  
(303) 721-2743

Sincerely,

Troy L. Schindler  
Drilling Engineer

TLS/my

Attachment

RECEIVED

NOV 5 1987

DIVISION OF OIL  
GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UT-734 <i>Fee</i>	
2. NAME OF OPERATOR Union Pacific Resources Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A <i>PGW</i>	
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, CO 80150		7. UNIT AGREEMENT NAME N/A <i>111716</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 1-T13S-R20E, 1904' FWL, 693' FSL		8. FARM OR LEASE NAME Fee	
14. PERMIT NO. 43-047-31306		9. WELL NO. 1-1A	
15. ELEVATIONS (Show whether DP, RT, OR, etc.) 5681' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 1-T13S-R20E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Union Pacific Resources proposes to set a CIBP at 4500' KB, 556' above uppermost perforation. Test BP to 2000 psi for 15 min. Dump 2 sx cement on top of CIBP. Set 10 sx surface plug. Weld on cap and erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Troy L. Schindler

TITLE Sr. Petroleum Engineer

DATE 11-03-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11-13-87

BY: John R. Day

\*See Instructions on Reverse Side

COMPANY: Union Pacific Resources UT ACCOUNT # \_\_\_\_\_ SUSPENSE DATE: 7-1-88

WELL NAME: 1-1A Agency Drain

API #: 43-047 31306

SEC, TWP, RNG: 1, 135 20E

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Troy Schindler

CONTACT TELEPHONE NO.: (303) 721-2743

SUBJECT: Sending Sunday reporting P+G. (C. Kelly reported well plugged)

(Use attachments if necessary)

RESULTS: \_\_\_\_\_

(Use attachments if necessary)

CONTACTED BY: Hollis

DATE: 8/9/88



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

AUG 29 1988

DIVISION OF  
**SUNDRY NOTICES AND REPORTS ON WELLS & MINING**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. UT-734
2. NAME OF OPERATOR Union Pacific Resources Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 1257; Englewood, CO 80150		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Fee
14. PERMIT NO. 43-047-31306		9. WELL NO. 1-1A
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5681' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
1904'FWL, 693'FSL Sec. 1-T13S-R20E		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-T13S-R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☒  
☐  
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/30/87 MIRU Service Unit. Kill well w/ 50 Bbls. H<sub>2</sub>O down tbg. and 50 Bbls H<sub>2</sub>O down annulus. Pull rods and pump.  
12/01/87 Release tbg. anchor. NU BOP. TOH w/ 179 jts. 2-7/8" tbg. RIH and set Baker Model "S" CIBP @ 4500' KB. Mix and dump 2 sacks cmt. on CIBP. Pressure test BP to 2000 psi for 15 min. Held OK.  
12/02/87 Set 10 sx surface plug from 30' KB to surf. Cut off well-head. Weld on plate and dry hole marker. Restore and reseed surf. location.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Troy L. Schindler*  
Troy L. Schindler

TITLE Sr. Petroleum Engineer

DATE 08/22/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



**Union Pacific  
Resources**

A Subsidiary of Union Pacific Corporation

**RECEIVED**  
AUG 29 1988

DIVISION OF  
OIL, GAS & MINING

August 24, 1988

State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203  
Attn: Ms. Nielson

Dear Ms. Nielson:

Please find enclosed the sundries of final abandonment for five wells in the Agency Draw area of Uintah County, Utah. All wells with the exception of the Agency Draw 16-3 have been rehabilitated and reseeded. We plan to have the rehabilitation of the 16-3 well completed soon, with reseeding planned for September.

If you have any questions regarding these sundry notices, please give me a call at (303) 721-2743.

Sincerely,

Troy L. Schindler  
Sr. Petroleum Engineer

TLS:kt

Enclosures

14

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER DRY		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR UNION PACIFIC RESOURCES COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. BOX 7 - MS 3407, FORT WORTH, TEXAS 76101-0007		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1904' FWL & 693' FSL		8. FARM OR LEASE NAME AGENCY DRAW	
14. <del>PRODUCTION NO.</del> API # 43-047-31510		9. WELL NO. 1-1A	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR: 5681; KB: 5693		10. FIELD AND POOL, OR WILDCAT WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE-SW 1-13S-20E	
		12. COUNTY OR PARISH UINTAH	
		13. STATE UTAH	

16. 31306 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-5/8" SURF CSG @ 315'

5-1/2" PROD CSG @ 6098'

12-2-87

TD 6100' MI & RU UNIT. KILL WELL W/50 BBLS WATER DOWN TBG & 50 BBLS DOWN CSG. TOH W/TBG.  
SET MODEL 'S' BP @ 4500' KB. DUMP 2 SXS 'G' ON TOP.

12-10-87

CUT OFF CSG &amp; SET 10 SXS CMT PLUG @ SURF. WELD ON PLATE. SET DRYHOLE MARKER.

12-12-87

HAUL OFF TANKS

12-13-87

RECLAIM LOCATION

12-14-87

WELL IS P &amp; A

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-MICROFILM	
3-FILE	

## 18. I hereby certify that the foregoing is true and correct

SIGNED

JOY L. PROHASKA

TITLE

REGULATORY ANALYST

DATE

11-27-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

INSPECTION FORM 4 STATE OF UTAH  
DIVISION OF OIL GAS AND MINING

## OIL AND GAS PRODUCTION FACILITIES

Well Name: AGENCY DRAW 1-1A	API Number: 43-047-31306		
Qtr/Qtr: SE/SW	Section: 1	Township: 13S	Range: 20E
Company Name: UNION PACIFIC RESOURCES CO.			
Lease: State	Fee: X	Federal	Indian
Inspector: DAVID W. HACKFORD		Date: 6/24/99	

Type of Inspection: Routine ☒ Complaint OtherWell status at time of visit: Producing Shut-in Other ☒COMMENTS: WELL HAS BEEN PA'D. MONUMENT HAS CORRECT INFORMATION.LOCATION HAS BEEN RECLAIMED AND CONTOURED. NO PITS REMAIN. SITE MAY ORMAY NOT HAVE BEEN RE-SEEDED, BUT NATURAL REVEGETATION HAS OCCURRED.NO SPILLS OR LEAKS.



